## **Independent Audit Report**

## To Management of ESCO, Ltd

We have conducted an audit of financial reporting attached hereunder which relates to the Balance Sheet as at December 31, 2010, as well as Profit and Loss Statement as at the same date, Statement of Own Capital Changes and Statement of Cash Flow, short review of all important accounting policy issues and other comments and notes.

#### Responsibility of the Management on Financial Reporting

Management is responsible on the preparation and equitable presentation of this financial reporting as per International Financial Reporting Standards, as well as on internal control, which it deems necessary for preparation of such financial reporting that will be free from material faults caused by forgery and errors.

#### Responsibility of the Auditor

Our responsibility includes putting forward our impressions on the presented financial reporting within the frames of the audit conducted by us. We have conducted audit in accordance with the International Standards of Audit. These Standards provide for strict adherence to ethics requirements, and planning and execution of the audit to obtain proof of whether given financial reporting contains material faults.

Audit provides for execution of procedures aiming at getting evidence on the numbers and notes contained in the financial reporting. Choice of procedures depends on the judgment of an auditor, including assessment of material faults of financial reporting, caused by forgery or mistake. While assessing these risks an auditor reviews whether internal control is fir for preparation and fair presentation of financial reporting of the enterprise, in order to plan relevant auditing procedures which will be in sync with given concrete circumstances, and not aiming at offering opinion on the effectiveness of the internal control system. Audit also includes assessment of the relevance of the accounting policy used by the management and important accounting estimates, as well as assessment of the financial reporting as a whole.

We believe that auditing evidence obtained by us is enough and conducive to creating necessary basis for expression of our opinion.

#### Opinion

In our view, presented financial reporting taking into account all its essential aspects, equitably covers financial position of ESCO, Ltd as at December 31, 2010, as well as financial results of its business and cash flow for the year ended at the given date, as per International Financial Reporting Standards.

**CONSAUDI Ltd** 

Director R. Dzadzamia

## **Statement of Financial Position**

At December 31, 2010

Name of the Company: Electricity System Commercial Operator Itd.

Legal Address: 2 Baratashvili str. Tbilisi, Georgia

Field of Activity: Service
Currency: Georgian lari (GEL)

		31.12.2010	)	31.12.2009	
ASSETS					
LONG-TERM ASSETS					
Fixed Assets	1	267 305		308 168	
Intangible Assets	2	3 785		3 000	
Investment in the Capital of Other Enterprise	3	720		720	
Deferred Tax Assets	_	5 277			
Total Non Current Assets		=	277 087	_	311 888
CURRENT ASSETS					
Inventory	4	6 783		12 188	
Trade and Other Receivables	5	22 738 974		14 726 412	
Tax Receivables	6	6 122		82 211	
Cash and Equivalents	_	5 586 791		5 236 701	
Total Current Assets	_	_	28 338 671		20 057 512
TOTAL Assets		_	28 615 758	_	20 369 400
LIABILITYES AND OWNER'S EQUITY OWNER'S EQUITY					
Owner's investment		200		200	
Retained earnings		475 687		1 590 335	
Revaluation Reserve of Fixed Assets		83 276			
Current Profit-Loss	_	4 669 973		2 251 609	
Total Equity		=	5 229 136		3 842 144
LONG TERM LIABILITIES					
Deffered Profit Tax		40 096		41 191	
Total Long Term Liabilities	-	-	40 096		41 191
•		=		_	
CURRENT LIABILITIES					
Trade and Other Liabilities	7	21 452 954		15 196 955	
Tax Payable	8	1 893 572		1 289 111	
Other Current Liabilities	-	. 000 0. 2		. 200	
Total Current Liabilities	-		23 346 526		16 486 066
Total Equity and Liabilities		=	28 615 758	_	20 369 401
			=5 5.5 .50		

Director I. Milorava

Chief Accountant Kh. Chaduneli

# **Comprehensive Income Statement**

For the year ended on December 31, 2010

Name of the Company: Electricity System Commercial Operator Itd.

Legal Address: 2 Baratashvili str. Tbilisi, Georgia

Field of Activity: Service

**Chief Accountant** 

Currency: Georgian Lari (GEL)

		<b>2010</b> ₽.	2009 f.
Revenue Other income Changes in Inventories and Enterprise in Progress	9 10	150 994 467 821 244 (5 404)	128 581 562 1 235 052
Changes in Inventories and Enterprise in Progress		(5 404)	(3 945)
Finished and Capitalized Works			19 048
Purchase of Material Goods Wage Expenses of hired personell Depreciation and Amortization Expenses Expenses for Acquired Services Tax Expenses Other operation expenses	11 12 _	(141 990 652) (1 894 883) (97 557) (2 011 546) (2 911) (413 872)	(121 650 265) (2 435 791) (107 184) (1 123 097) (2 937) (1 999 764)
Profit Before Taxation	_	5 398 885	2 512 679
Income Tax	13 _	(728 912)	(261 070)
Profit for Reporting Year:	_	4 669 973	2 251 609
Other Gross Revenue: Gain from Property Revaluation Profit Tax related to Other Components of Gross Revenue Other Gross Revenue for Reporting Year, Taxes Excluded TOTAL GROSS REVENUE FOR THE REPORTING YEAR		97 972 (14 696) 83 276 <b>4 753 249</b>	
Director	I. M	ilorava	

Kh. Chaduneli

# **Statement of Changes in Equity**

For the Year ended on December 31, 2010

Name of the Company: Electricity System Commercial Operator Itd.

Legal Address: 2 Baratashvili str. Tbilisi, Georgia

Field of Activity: Service

Currency: Georgian Lari (GEL)

	Owner's investment	Reserve Amount	Surplus from Reevaluation	Retained Earning	Total
BALANCE ON 31.12.2008	200	2 293 714		2 077 363	4 371 277
Move to retained earnings	-	1 178 756		(1 178 756)	-
Net Profit and Loss in Given Period	-	-		2 251 609	2 251 609
Dividends	-	(1 882 135)		(898 607)	(2 780 742)
BALANCE ON 31.12.2009	200	1 590 335		2 251 609	3 842 144
Error Correction	14			(2 892)	(2 892)
Recounted Balance	200	1 590 335	-	2 248 717	3 839 252
Move to retained earnings	-	67 000		(67 000)	-
Total Income for the Year	-	-	83 276	4 669 973	4 753 249
Dividends	-	(1 178 756)		(2 184 609)	(3 363 365)
BALANCE ON 31.12.2010	200	478 579	83 276	4 667 081	5 229 136

Director I. Milorava

Chief Accountant Kh. Chaduneli

## **Cash Flow Report**

For the Year Ended on December 31, 2010

Name of the Company: Electricity System Commercial Operator Itd.

Legal Address: 2 Baratashvili str. Tbilisi, Georgia

Field of Activity: Service

Currency: GEL

## DIRECT CASH FLOW REPORT

	201	10	200	09
Operations Cash Receipts from Customers Cash paid:	135 116 817		129 882 259	
to the Providers	(118 091 948)		(111 756 255)	
Salary expenses	(1 452 380)	,	(2 446 777)	
Cash-flow from operations	15 572 489		15 679 227	
Paid Interests Paid taxes				
	(12 465 431)		(9 703 959)	
Cash Flow before Special Items	3 107 059		5 975 266	
Net Cash from Operations	=	3 107 059	=	5 975 268
Investing Activities				
Acquisition of Fixed Assets	(2 985)		(142 191)	
Acquisition of Intangible Assets	(2 190)		4 407 505	
Received Interest Purchase of Enterprise Share	611 571		1 167 585 (720)	
Turonaco di Enterprico eriaro			(120)	
Net Cash from Investing Activities	=	606 396	=	1 024 674.10
Financing Activities Paid Dividends	(3 363 365)		(3 369 940)	
Long-Term Loans				
Paid Long-Term Loans				
Net Cash flow from Financing Activities	=	(3 363 365)	=	(3 369 940)
Net Increase in Cash and Cash Equivalents	-	350 090	_	3 630 002
Cash and Cash Equivalents at the Beginning of the Reporting Period		5 236 701		1 606 698
Cash and Cash Equivalents at the End of the Reporting Period		5 586 791		5 236 701
Director			I. Milorava	
Chief Accountant			Kh. Chaduneli	

#### **Explanatory Notes**

Financial Statement of Ltd ESCO (hereinafter referred to as the Enterprise) has been compiled on the International Accounting Standards of 2004 edition for practical application endorsed by the Commission of Accounting Standards under the Parliament of Georgia. The amendments on operation of the Enterprise made later in the IAS have also been taken into account.

#### **Accounting Policy**

Preparation of annual financial statement of the Enterprise is based on the assumptions of functionality and accrual methods. Annual financial statement is made as of December 31, 2010.

Financial statement is based on the accounting information, reflected in the financial reports of 2009 and reliable information on revenues, expenses, receivables and payables of accounting period available before publishing the statements following the date when balance sheet was prepared.

Fixed Assets (GEL) Remark 1

	(OLL)				rtomant i
Name	Balance on 31.12.2010	Income	Revaluation and Impairment Results	Expences	Balance on 31.12.2009
Purchase Cost					
1 Office Equipment	269 303	1 094	(2 505)	1 586	29 927
2 Furniture and Other Inventory	51 842		(17 756)	3 387	72 985
3 Means of Transportation	141 370		(56 585)		197 955
4 Computer, Peripheral Equipment	42 367		(42 313)	17 127	101 807
5 Other Fixed Assets	8 147	1 891	(39 649)	4 762	50 667
6 Rehabilitation of Rented Office	0			39614	39614
Total	270 656		(155 808)	66 476	492 955
Depreciation	Balance on 31.12.2010	Depreciation	Revaluation and Impairment Results	Depreciation of Current Assets	Balance on 31.12.2009
1	2 945	1 716	8 854	1 144	11 227
2 Depreciation of Furniture and Other Stocks	0		19 400	1 829	21 229
3 Depreciation of Vehicles	0		74 431		74 431
4 Depreciation of Computers, Peripheral Equipment	0		42 401	4 462	46 863
5 Depreciation of Other Fixed Assets	406	407	16 954	3 521	20 474
6 Depreciation of Loaned Office Space	0			10564	10564
Total	3 351	2 123	162 040	21 520	184 788
Book Value	267 305				308 167

<sup>\*</sup>Depreciation Charge for Fixed Assets is Made by Means of Liniar Method.

Remark 2

Accumulated amounts of depreciation is subtracted from the current assets given in the balance sheet. Depreciation was made by means of rectilinear method.

Remark 3

In 2009, the Ltd ESCO Became a co-founder of the Turkish Wholesale Energy Seller, JSC Karchali. Capital of the Joint Stock Company is made of 1,200,000 Shares, the Nominal Price of One Share is TRL1. ESCO Owns 2,400 Shares. As Per Charter of JSC, in 2009 ESCO Covered 25% of Its Price – TRL600, or GEL720. The Rest of the Shares Should be Paid for on June 30, 2012.

Remark 4

INVENTORY (GEL)

Data	31.12.2010	31.12.2009
1 Reserve Recognized as an Expense	141 995 056	121 634 074
2 Stock Balance at the End of the Year	6 783	12 188
3 Including Industrial Reserve	6 783	12 188
Balance	6 783	12 188

<sup>\*</sup>Acceptance of Inventories Recognized at the Cost of Purchase, Release at Weighted Average Value.

<sup>\*\*</sup>Fixed assets in the Balance Sheet are Given as of December 31, 2010, at Value Assessed by the Property Valuator.

#### TRADE AND OTHER RECEIVABLES

Remark 5

TRADE AND OTHER REGENANCES		rtemant 5
Name	31.12.2010	31.12.2009
1 Receivables from Supply	22 361 992	14 131 586
2 Correction of Doubtful Debts	(34 648)	
3 Receivables from Service	367 178	568 613
4 Receivables from Enterprise Personnel	150	
5 Disbursed Advance Payments	38 752	16 571
Expenses in Advance	5 550	9 643
Total	22 738 974	14 726 413

<sup>\*</sup> GEL 22,361,992 and GEL 14,131,586 are penalties charged at buyers because of non payment in due time.

**TAX RECEIVABLES** 

Remark 6

Name	31.12.2010	31.12.2009
1 Welfare Tax	2 806	601
2 Profit Tax		81 611
3 Income Tax	2 983	
4 Real Estate Tax	333	
Total	6 122	82 212

## TRADE OBLIGATIONS

Remark 7

	Name	31.12.2010	31.12.2009
1	Liabilities Against the Sellers of Electric Power	21 001 397	15 135 740
2	Responsibility	432 333	43 382
3	Received Advance Payments	19 225	17 833
		21 452 955	15 196 955

## **TAX OBLIGATIONS**

Remark 8

	Name	31.12.2010	31.12.2009
1	Real Estate Tax		1 055
2	VAT	1 402 003	1 287 918
3	Profit Tax	491 570	
4	Welfare Tax		
5	Income Tax		137
	Total	1 893 573	1 289 110

### **REVENUES**

Remark 9

	Name	31.12.2010	31.12.2009
1	Income from Electricity Supply	146 439 520	124 771 109
2	Income from Service	4 215 651	3 377 109
3	Other Sales	22 143	
4	Penalties and Compensations	317 152	433 345
	Total	150 994 466	128 581 563

## **INCOME FROM OTHER TRANSECTIONS**

Remark 10

	Name	31.12.2010	31.12.2009
1	Interest Gain	611 571	1 167 585
2	Exchange Difference	209 673	67 466
	Total	821 244	1 235 051

## **SERVICE CHARGES**

Remark 11

	Name	31.12.2010	31.12.2009
	Insurance Expenses	7 080	7 853
2	Rental Expenses	941 756	283 809
3	Communication Expenses	37 078	44 497
4	Service to Third Persons	1 025 631	786 938
	Total	2 011 545	1 123 097

## **EXPENCES FROM OTHER TRANSACTIONS**

Remar	k	1	2
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	Name	31.12.2010	31.12.2009
1	Electricity Expense		
	Business trip Expense	28 216	30 338
3	Exchange Difference	251 881	167 844
4	Tax Expense (VAT)	10 723	241 236
5	Tax Penalty		90 443
6	Representative Expense	11 465	3 661
7	Write-off of Debt	31 271	1 455 739
8	Correction of Questionable Debt	34 648	
	Loss from Fixed Assets Write-off	44 957	
	Loss from Fixed Assets Decrease	711	
	Total	413 872	1 989 261

#### **PROFIT TAX EXPENCE**

Remark 13

Name	31.12.2010	31.12.2009
1 Expense from Current Profit Tax	749 980	257 984
2 Back-recognition of Delayed Tax Asset		2 810
3 Back-recognition of Delayed Profit Tax Asset with Change of Profit Tax Number	(15 791)	
4 Expenses of Delayed Profit Tax		277
5 Interest of Delayed Tax Asset	(5 277)	
Total	728 912	261 071

## LINK BETWEEEN THE TAX EXPENSE AND ACCOUNTED PROFIT

Data	31.12.2010	31.12.2009
1 Accounted Profit	5 398 885	2 512 679
2 Tax Amount Used with 15% Tax Rate	809 833	376 902
3 Tax Before Expenses Result for Profit	29 342	56 220
4 Profit Before Taxation	(89 194)	-175 138
5 Growth of Delayed Tax Asset with Reduction of Tax Rate	(5 277)	2 810
6 Reduction of Delayed Profit Tax with Reduction of Tax Rate	(15 791)	277
7 Tax Expense	728 912	261 070

Remark 14

In 2010, an error made in 2007-2009 was discovered. After the retroactive correction of the error, relevant information in the Profit and Loss Statement for 2009 is presented, including the amendments in the items of Revenues and Losses. Hereunder, find the impact of error correction on 2009 Financial Statement.

Items Corrected in 2009	Amount (GEL)
Revenues from Increase Sales	5 242
Increased Expenses	
Expenses for Keeping the Personnel	(7 681)
Welfare Tax Expenses	(453)
Decreased Profit Tax	
Decreased Net Profit	(2 892)